

# Solid start to the year, turnaround of wind business remains focus

Christian Bruch, President and CEO Siemens Energy Maria Ferraro, CFO Siemens Energy Analyst presentation Q1 FY24 Berlin, February 7, 2024



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# **CEO** section

Christian Bruch, CEO



# **Key Messages**

### **Highlights**

- GS, GT and TI continue to take advantage of favorable market trends
- Siemens Gamesa turnaround plan under execution
- Significant progress in divestment program return to net cash position
- Investment grade rating affirmed
- Significant progress on our ESG targets (Sustainability Report published)

#### **Market Environment**

- Continuous healthy demand across GS, GT and TI
- European Wind package signed by 26 EU member states

### Siemens Energy FY24 Guidance (unchanged)

- Revenue: 3% to 7% comparable<sup>1</sup>
- Profit margin before SI: neg. 2% to 1%
- Net Income: up to €1bn (incl. impacts from disposals)
- Free cash flow pre tax: around neg. €1.0bn
- Proceeds from disposals: ~€2.5 3.0bn

#### **Q1 FY24 Financial Performance**

- Orders: +23.9% comp.¹ at €15.4bn
- Order backlog at new high of €118bn
- Revenue: +12.6% comp.¹ at €7.6bn; book-to-bill of 2.01
- Profit before SI: pos. €208m (up from neg. €282m)
- Profit margin before SI: pos. 2.7% (Q1 FY23: neg. 4.0%)
- FCF pre tax: neg. €283m (Q1 FY23: neg. €58m)
- Adj. Net cash/(Net debt): €840m (Q1 FY23: neg. €660m)

### **Onshore Quality Task Force**

## Offshore ramp up

### **Cost reduction plan**

# **Siemens Gamesa**Progress in line with expectations

#### Work ongoing, no change to estimated quality cost

- Review of commercial backlog completed and negotiation with clients ongoing
- 80% of quality issues with short-term measures in place and 50% with long-term corrective actions defined
- Implementation of remediation and mitigation actions continue
- Final product portfolio decisions expected in 2024, linked to geographic market strategy

#### **Overall in line with plans**

Main volume increases planned for H2 FY24

#### Structural cost reduction plan (€400m by FY26) under development

- Onshore footprint and streamlining of operations
- Offshore ramp up
- New Service setup
- Corporate functions optimization

# **Siemens Gamesa: Details Onshore**

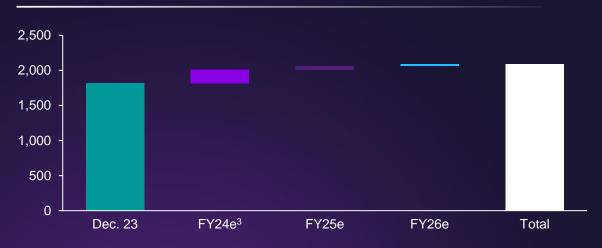
#### Status

Root cause analysis	Materially completed	
Short-term measures	Derived for ~80% of quality issues	
Long-term corrective solutions	Defined for ~50% of quality issues	
Remediation measures planning	Ongoing – several measures alread being implemented	У
Customer contracts	Completely reviewed	

#### **Short-term quality-cash-out Siemens Gamesa**<sup>1</sup>



#### 4.X installations<sup>2</sup>



#### 5.X installations<sup>2</sup>



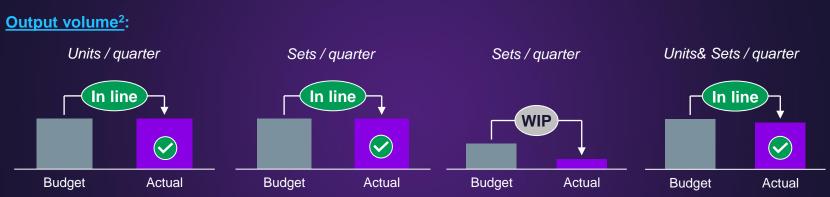
# Siemens Gamesa Offshore: Production ramp up ongoing Main volume increases planned for H2

**Q1 performance vs. target** (mainstream platform)









### **Q1 FY24 Awards and Milestones**

Power generation with low or zero emissions

#### **Gas Services**



# 560 MW component supply for CHP plant in Almaty, Kazakhstan

- 3x SGT5-2000E gas turbines, 3x SGen5-1000A generator, incl. Initial Spare Parts package, TFA contract to be signed
- Aims to upgrade existing coal-fired power plant by replacing outdated units with innovative gas fired units
- Gas turbines manufactured in Berlin

#### Siemens Gamesa



#### First offshore wind turbines at the South Fork Wind project in the US delivering energy

- 132 MW offshore wind farm with twelve SG 11-200 DD wind turbines
- Partnership between Ørsted and Eversource Energy
- Electricity production to power 70,000 homes on the South Fork of Long Island in New York, USA

#### **Transport and storage of energy**

#### Grid Technologies



# Viking Link – world's longest land and subsea interconnector between UK and Denmark

- National Grid's new interconnector
- Transport of electricity to power up to 2.5m UK homes
- £1.7bn link stretches for 475 miles between UK and Denmark
- > £500m in savings for UK consumers in the first ten years

#### Reducing the CO<sub>2</sub> footprint

#### Transformation of Industry



# Up to 8,000 tons hydrogen production per year at BASF Hy4Chem factory in Germany

- Delivery of electrolyzers with a power output of 54 MW
- Reduces greenhouse gas emissions by up to 72,000 tons per year
- Commissioning planned for 2025

# **Key outcomes from COP28**

# Fast tracking a just, orderly, and equitable energy transition

#### **Global Renewables and Energy Efficiency Pledge**

- Triple the world's installed renewable energy capacity to at least 11,000 GW by 2030
- Double the global average annual rate of energy efficiency improvements from 2% to >4% per year until 2030

### **Hydrogen Declaration of Intent**

- Endorsement of a global hydrogen certification standard, recognizing existing certification schemes
- Unlock global trade in low-carbon hydrogen

#### Oil and Gas Decarbonization Charter

- Zero methane emissions and ending routine flaring by 2030
- Total net-zero operations by 2050 at the latest



# **Sustainability**

# Major progress towards our targets



### Climateneutral

in own operations by 2030

FY 2023



### 100% green electricity

in own operations by 2023

FY 2023

100%



### **Downstream** emissions

28% reduction of emissions from sold products by 2030 as approved by SBTi

FY 2023

27% reduction<sup>1</sup>



### **Upstream** emissions

30% reduction of emissions by purchased goods & services by 2030<sup>2</sup>

FY 2023

19% reduction<sup>1</sup>



## Gender equality

25% women in top leadership positions<sup>3</sup> by 2025 and 30% by 2030

FY 2023

28%



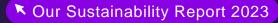
### Zero harm

Total Recordable Injury Rate for employees and contractors4

FY 2023

2.67

We honestly disclose progress:



Transparency is honored by **ESG ratings**:









sustainalytics ISS ESG ecovadis

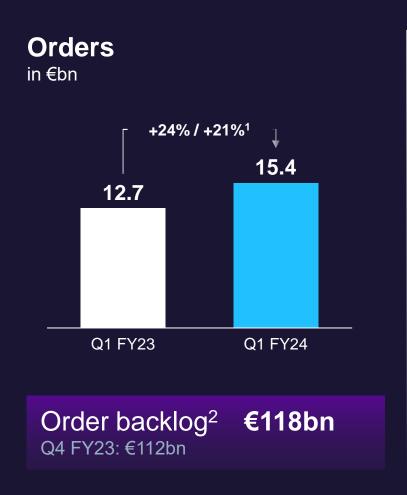


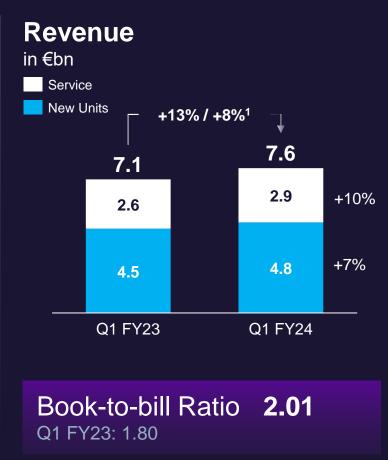
# **CFO** section

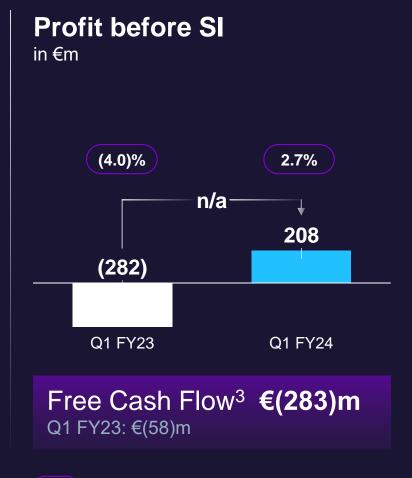
Maria Ferraro, CFO



# Siemens Energy Group: Solid start into the year Q1 FY24







1 xx%/xx% = comparable (excluding currency translation and portfolio effects) / nominal | 2 As of December 31, 2023 | 3 Free Cash Flow pre tax

(X.X%) Profit margin before Special Items

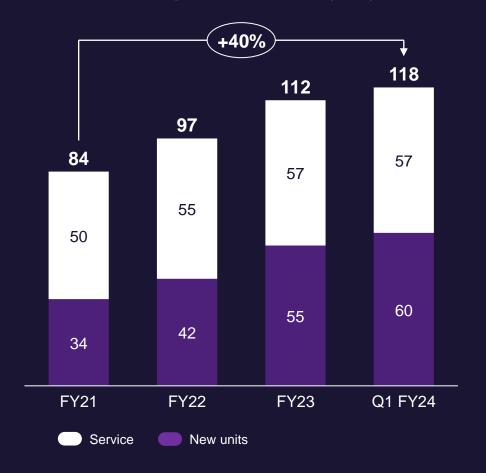
Analyst Call | Q1 FY24 **12** Unrestricted © Siemens Energy, 2024

# Increasing order backlog as a source of strength and resilience

#### Book-to-Bill Q1 FY24



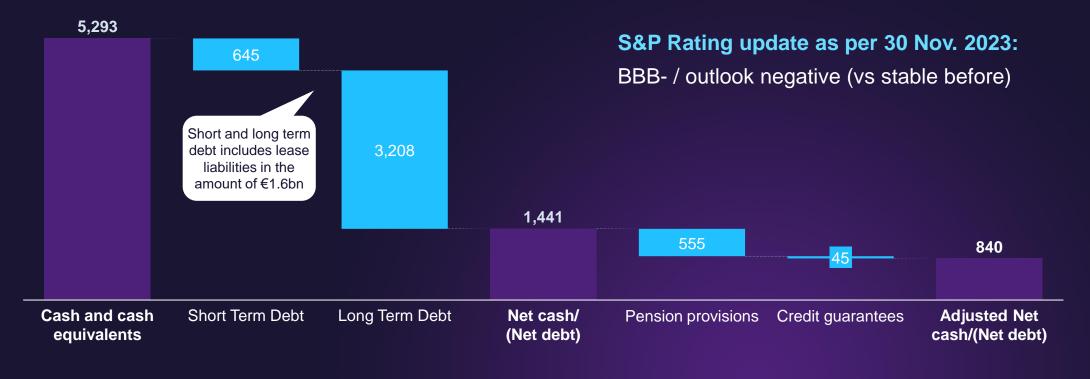
#### **SE order backlog development** (€bn)



- Large majority of FY24 revenue already secured in the backlog
- Increase across all businesses
- Stronger growth in new units supporting rejuvenation of our serviced fleet
- Resilience from long-term service business particular in Gas Services
- Margin profile in the order book support our mid-term targets
- Backlog covering almost 4x annual revenue

# Return to a net cash position

Net cash/(Net debt) as of December 31, 2023 (in €m)



Siemens Energy: €10.3bn liquidity available (€5.3bn cash, €5.0bn undrawn facilities)

# Gas Services: In line with strong prior-year quarter Q1 FY24<sup>1</sup>

#### **Orders**

in €bn



 Substantial order growth driven by higher volume from large orders, especially in Eastern Europe and Central Asia

#### Revenue

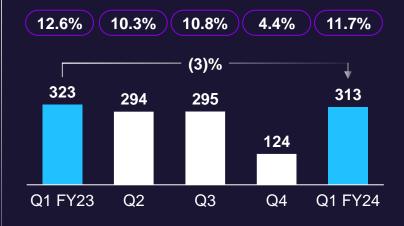
in €bn



 Clear revenue increase in a seasonally strong quarter, with the service business making the higher contribution to growth in absolute terms

#### **Profit before SI**

in €m

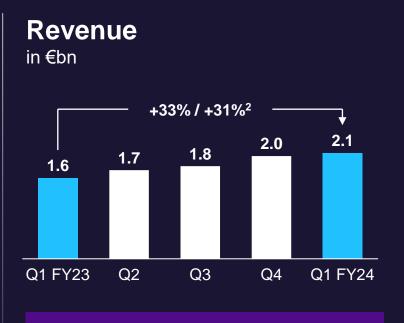


Profit before SI nearly on the high level of prior year's strong quarter benefitting from strong service revenue

# Grid Technologies: Significant improvement across all KPIs Q1 FY24<sup>1</sup>

#### **Orders** in €bn +33% / +31%2 8.2 6.3 4.3 2.9 2.3 Q1 FY23 Q2 Q3 Q1 FY24 Q4

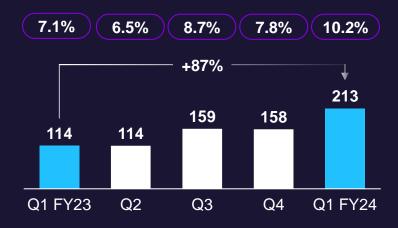
Exceptional high orders driven by GT's product business and high-voltage direct current (HVDC) transmission system orders in Germany, in part benefitting from timing effects



 Substantial increase in all businesses with main contributions both from the product and solution businesses

#### **Profit before SI**

in €m



Sharp increase driven by higher volume as well as comparatively higher margins in the processed order backlog

(X.X%) Profit margin before Special Items

# Transformation of Industry: Profit almost doubled Q1 FY24<sup>1</sup>

#### **Orders**

in €bn



 Sharp increase y-o-y driven by two large orders in the Compression and in the Industrial Steam Turbines & Generators businesses

#### Revenue

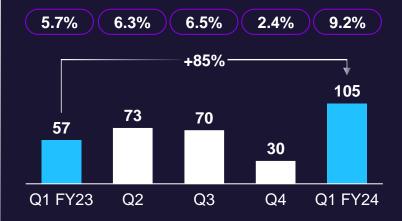
in €bn



- Double digit increase in all four independent businesses
- Continuing service strength, particularly in the Compression and Industrial Steam **Turbines Generators businesses**

#### **Profit before SI**

in €m



- Profit before SI nearly doubled y-o-y driven by higher revenue, better pricing, and increased service revenue
- Biggest improvements in Compression and Electrification, Automation, Digitalization businesses

# Siemens Gamesa: Progressing in line with expectations Q1 FY24

#### **Orders**

in €bn



- Orders slightly above prior year quarter's level on a comparable basis
- Onshore orders more than halved

#### Revenue

in €bn

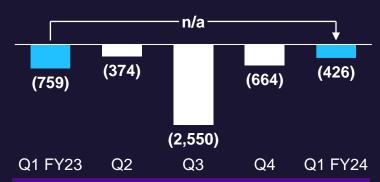


 Revenue grew moderately based on increased service revenue which more than offset a decline in the Onshore and Offshore businesses

#### **Profit before SI**

in €m

(37.8)% (15.4)% (124.1)% (25.6)% (20.9)%



- Recent quarter's result was driven by project margins burdened by higher planned costs due to the known quality issues as well as the increased product costs and ramp-up challenges in the Offshore business
- Prior year's quarter included charges of €472m related to quality issues

(X.X%) Profit margin before Special Items

# Financial outlook confirmed Fiscal Year 2024

	FY24 Outlook		
	Revenue Growth <sup>1</sup>	Profit Margin before SI <sup>2</sup>	
Gas Services	(4) – 0%	9 – 11%	
Grid Technologies	18 – 22%	7 – 9%	
Transformation of Industry	8 – 12%	5 – 7%	
Siemens Gamesa	0 – 4%	around neg. €2.0bn	
Siemens Energy	3 – 7%	(2) – 1%	
Net Income		up to €1bn incl. impacts from disposals	
Free Cash Flow pre-tax <sup>3</sup>		around neg. €1.0bn	
Proceeds from disposals		€2.5 – 3.0bn	

This outlook excludes charges related to legal and regulatory matters.

<sup>1</sup> Comparable revenue growth: Excluding currency translation and portfolio effects I 2 Profit Margin before Special Items in % of revenue with Profit as earnings before financial result, income taxes, amortization expenses related to intangible assets acquired in business combinations, and goodwill impairments I 3 Free Cash Flow pre-tax as operating cashflow and additions to intangible assets and PPE less Income taxes paid

# **Key Priorities**

Deliver on profitable growth

**2** Fix the wind business

3 Maintain solid financial foundations



# We energize society











# Questions & Answers

Christian Bruch and Maria Ferraro



# **Financial Calendar**





Feb 7 Feb 26 May 8 Aug 7 Nov 13

Q1 FY24 Annual General Q2 FY24 Q3 FY24 Q4 FY24

Meeting

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# Appendix

# **FY24** financial considerations for **SE**

Reconciliation line on Profit before Special Items	~ neg. €250m
Financial result	~ neg. €300m
R&D	~ €1.2bn
Capex	~ €1.8bn
Gains from disposals	~ pos. €2bn

# Additional financial disclosure for Siemens Gamesa

		Q1 FY23	Q2 FY23	Q3 FY23	Q4 FY23	Q1 FY24
WTG	Profit Margin before SI	(28.7)%	(22.6)%	(129.3)%	(33.8)%	(26.4)%
	Revenue (€m)	751	1,042	651	914	691
	Volume (MWe)	1,080	1,487	1,300	1,317	742
Onshore	Order intake (€m)	910	708	573	875	476
Suc	Order intake (MW) <sup>1</sup>	961	794	717	1,244	759
	Order backlog (€m)	5,879	5,483	5,318	5,325	5,084
	ASP (€m/MW)¹	0.95	0.90	0.80	0.70	0.63
Offshore	Revenue (€m)	829	827	964	1,053	780
	Volume (MWe)	698	719	871	1,086	461
	Order intake (€m)	213	1,790	5,279	2,232	504
ğ	Order intake (MW)	0	1,496	4,884	1,518	294
	Order backlog (€m)	10,462	11,379	15,771	17,046	16,556
	Revenue (€m)	428	569	438	624	572
Service	Order intake (€m)	488	1,142	1,506	1,118	585
	Order backlog (€m)	17,357	17,770	18,808	19,303	19,196
	Installed Fleet (MW)	129,664	131,574	133,684	136,869	138,523
	Fleet under maintenance (MW)	83,463	83,574	83,297	81,873	83,672
	Profit Margin before SI	(71.3%)	8.3%	(105.1)%	0.4%	(4.1)%

<sup>1</sup> Onshore order intake (MW) and average selling price of Onshore order intake include only wind orders 2024-02-07

# **Net Income Transition**

	Siemens En	ergy
In €m	Q1 FY23	Q1 FY24
Gas Service	323	320
Grid Technologies	102	173
Transformation of Industry	52	92
SGRE	(823)	(434)
Reconciliation to Siemens Energy	(39)	1,727
Profit	(384)	1,878
Profit margin	(5.4)%	24.6%
Amortization of intangible assets acquired in business combinations and goodwill impairments	(96)	(65)
Financial result	(30)	(112)
Income before income taxes	(510)	1,701
Income tax (expenses/gains)	(88)	(119)
Net income	(598)	1,582
Attributable to		
Non-controlling interests	(125)	32
Shareholders of Siemens Energy AG	(473)	1,550

# **Cash Flow Statement**

	Siemens En	ergy
In €m	Q1 FY23	Q1 FY24
Net income	(598)	1,582
Amortization, depreciation and impairments	359	361
Change in operating net working capital		
Contract assets	(92)	39
Inventories	(824)	(658)
Trade receivables	(454)	(198)
Trade payables	(54)	(558)
Contract liabilities	1,483	1,147
Others	298	(1,846)
Cash flow from operating activities	118	(132)
Additions to intangible assets and property, plant and equipment	(233)	(234)
Free cash flow	(115)	(365)
Income taxes paid	58	83
Free Cash Flow pre tax	(58)	(283)
thereof Gas Services	381	236
thereof Grid Technologies	367	767
thereof Transformation of Industry	(60)	95
thereof SGRE	(610)	(1,172)